





Illinois Power Agency

The Climate and Equitable Jobs Act: IPA Timelines and Milestones

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The Illinois Power Agency



- Independent State Agency created in 2007
- Agency duties include
 - Development and implementation of procurement plans for electricity supply for default service customers
 - Development and implementation of other procurement plans such as those to support at-risk nuclear plants (e.g., for Zero Emissions Credits and Carbon Mitigation Credits)
 - Implementation of the Renewable Portfolio Standard
 - Development of Long-Term Renewable Resources Procurement Plan
 - Conduct competitive procurements for utility-scale projects
 - Manage programs for community solar and solar for homes and businesses

Public Act 102-0662



- Public Act 102-0662 changes for the IPA include:
 - Carbon Mitigation Credit Procurement [20 ILCS 3855/1-75(d-10)]
 - Develop plan and complete procurement by December 3, 2021
 - Currently an open docket before the ICC (Docket No. 21-0718)
 - Electricity Procurement
 - Bidders must comply with the Displaced Energy Workers Bill of Rights [20 ILCS 3855/1-20(c)]
 - Consideration of HVDC converter station delivered-power as a price hedge [220 ILCS 5/16-111.5(b)(3)(iv) & (iv)]
 - Will be addressed in the 2023 Electricity Procurement Plan to be released in August 2022
 - Renewable Portfolio Standard
 - Changes to goals and funding
 - Development of revised Long-Term Renewable Resources Procurement Plan
 - Opening of new blocks of capacity for the Adjustable Block Program
 - Subsequent forward procurement for new utility-scale wind, solar, and brownfield site solar
 - Coal to Solar procurement
 - Focus on labor, diversity, and equity in the renewable energy industry
 - Increased transparency through data reporting
 - Opportunities for increased participation for individuals and businesses

RPS Goals and Targets

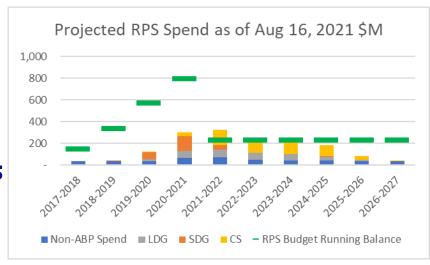


- 25% by 2025 goal now increased to 40% by 2030 with a further target to reach 50% by 2040 [20 ILCS 3855/1-75(c)(1)(B)]
 - This goal is based on the calculation of the procurement of RECs, rather than tied to specific generation in the state
 - Customer load in Illinois is approximately 120 million MWH annually
 - 25% would be 30 million MWH or require 30 million RECs annually
 - 40% would be 48 million MWH/RECs
- Specific targets include:
 - 45 million RECs annually by 2030 from new wind or solar [20 ILCS 3855/1-75(c)(1)(C)]
 - 45% from wind, 55% from solar
 - Solar 50% from the Adjustable Block Program, 47% from utility-scale solar, and 3% from brownfield site solar

RPS Budget



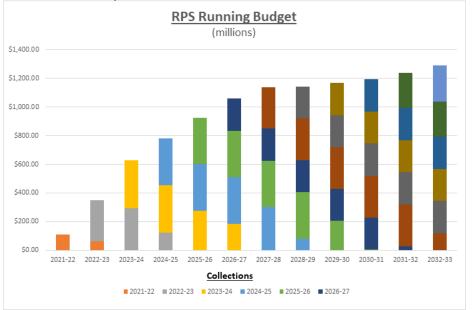
- Rate cap increased from 2.015% of 2007 rates to 4.25% of 2009 rates [20 ILCS 3855/1-75(c)(1)(E)]
 - An increase from ~\$235 million to ~\$597 million in annual RPS collections
 - Ramps up annual utility funding for Solar for All to \$50 million/year (from ~\$11 million/year)
- Changes to how funds are accounted for [220 ILCS 5/16-108(k)]
 - Pre-CEJA funds collected 2017 through 2021 could rollover year to year and then unspent funds refunded to customers
 - After 2021 there were to be annual reconciliations of collections and expenditures



RPS Budget, cont.



- Changes to how funds are accounted for:
 - Five-year spending window. Funds collected in a given year can be spent over the subsequent five years on a first-in, first-out basis
 - Illustrative example of this new process



- In addition, reconciliations after five years adjusted to account for contractual commitments made, but not yet expended
- These changes leverage increased spending power and flexibility

Long-Term Plan Development



- Initial Long-Term Plan developed in 2017/2018, updated every two years [20 ILCS 3855/1-75(c)(1)(A)]
- IPA released draft Second Revised Long-Term Plan for public comment on August 16, 2021
 - Plan withdrawn on September 16, 2021, due to provision in P.A. 102-0662 calling for a new plan to be released for public comments in 120 days
- New Plan development timeline:

Effective Date (Sept 15, 2021) Publish by January 13, 2022 (120 days after)

45 days for comments 21 days for revision (mid-March 2022 filing) approval with the ICC (wraps up mid-July)

Stakeholder feedback opportunities coming soon

Long-Term Plan Development



- Plan will include updates and/or new sections on:
 - RPS targets and budgets
 - Competitive procurement approach and schedules
 - Indexed REC prices
 - Revised Brownfield criteria
 - Adjustable Block Program
 - Updated blocks and REC pricing
 - New categories for community-driven community solar, public schools, and projects from equity eligible contractors
 - Prevailing wage requirements
 - Focus on equity and diversity
 - Illinois Solar for All updates
 - Increased funding
 - Energy sovereignty
 - Multifamily sub-program
 - Consumer protections
 - Increased data collection and reporting

Labor, Diversity, & Equity Overview



- New Labor Requirements
 - Prevailing Wage requirements [20 ILCS 3855/1-75(c)(1)(Q)(1)]
 - Certain ABP categories, utility-scale, etc.
 - Exemptions for Residential and Houses of Worship
 - Project Labor Agreements [20 ILCS 3855/1-75(c)(1)(Q)(2)]
 - Utility-scale wind, utility-scale solar, brownfield site solar
- Diversity & Equity Requirements
 - New Equity Eligible Contractor Block [20 ILCS 3855/1-75(c)(1)(K)(vi)]
 - Applicable to program applicants
 - Part of block reopening as well
 - New Equity Eligible Workforce Requirements
 - Applicable to workforce used on participating projects
 - Fleshed out further in the new Long-Term Plan
 - Data collection, database development, disparity study, certification, annual reports.....

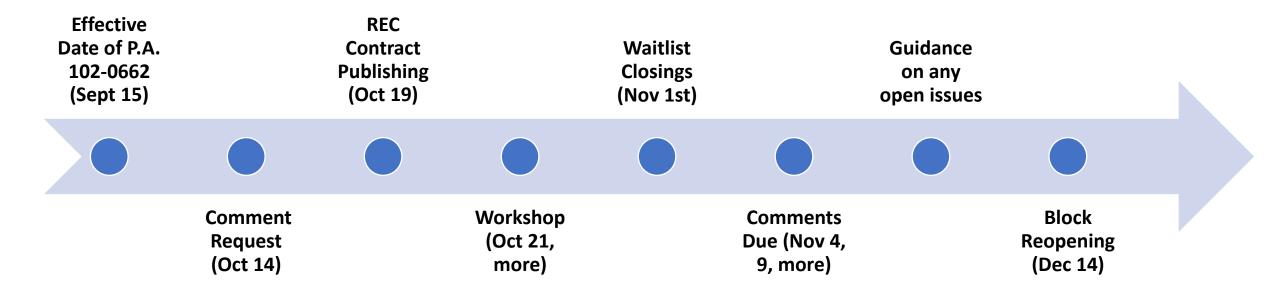
Adjustable Block Program Reopening (December 14, 2021)



- New Blocks of Capacity open within 90 days after effective date of Act [20 ILCS 3855/1-75(c)(1(G)]
 - Small DG (75 MW)
 - Large DG (75 MW)
 - Community Solar (250 MW, taken exclusively from ordinal waitlists)
 - Schools (50 MW)
 - Community-Driven Community Solar (10 MW)
 - Equity Eligible Contractor Block (75 MW)
- Interim decisions for block opening, final guidance through the revised Long-Term Plan

ABP Block Reopening Timeline





• For more information including stakeholder feedback requests: https://illinoisabp.com/reopening-updates/

Procurements Outside of Long-Term Plan



- New utility-scale wind, solar and brownfield site solar procurement by May 13, 2021 [20 ILCS 3855/1-75(c)(1(G)(iii)]
 - Will utilize index REC price model
 - Will require Project Labor Agreements
- Coal to Solar Procurement [20 ILCS 3855/1-75(c-5)
 - For projects located at former coal plant sites
 - Two rounds of procurement, first by May 1, 2022, second round by October 30, 2022
- Detailed schedules coming soon

Learn More from the IPA



IPA Power Hour Webinars

- **IPA Power Hour Webinar 1**: *Expansion of the Illinois RPS Under CEJA*, Friday, October 15, 2021
- IPA Power Hour Webinar 2: CEJA's Impact on Adjustable Block Program, Friday, October 22, 2021
- IPA Power Hour Webinar 3: CEJA's Impact on Illinois Solar for All, Friday, November 12, 2021; 12pm-1pm CDT
- **IPA Power Hour Webinar 4**: *CEJA's Impact on Utility-Scale Solar and Wind and Brownfield sites,* Friday, November 19, 2021;12pm-1pm CDT
- **IPA Power Hour Webinar 5**: *Creating a Diverse and Equitable Energy Workforce,* Friday, December 3, 2021; 12pm-1pm CDT
- **IPA Power Hour Webinar 6**: *Decarbonization, from Coal to Renewables*, Friday, December 10, 2021; 12pm-1pm CDT
- **IPA Power Hour Webinar 7**: *Carbon Mitigation Credits and CEJA's Support for At-Risk Nuclear Plants*, Friday, December 17, 2021; 12pm-1pm CDT
- For recordings of past IPA Power Hours and to register for upcoming IPA Power Hours:
 - https://www2.illinois.gov/sites/ipa/Pages/Events.aspx

Additional resources

- IPA Public Act 102-0662 implementation page: https://www2.illinois.gov/sites/ipa/Pages/PublicAct102-0662Implementation.aspx
- Sign up for IPA announcements and *Power Pulse!* Newsletter: https://www2.illinois.gov/sites/ipa/Pages/Feedback Form.aspx