Affordable Electricity Stable Energy Pricing Increasingly Clean

Coal Can Do That!

Illinois Regulatory Policy Studies Conference

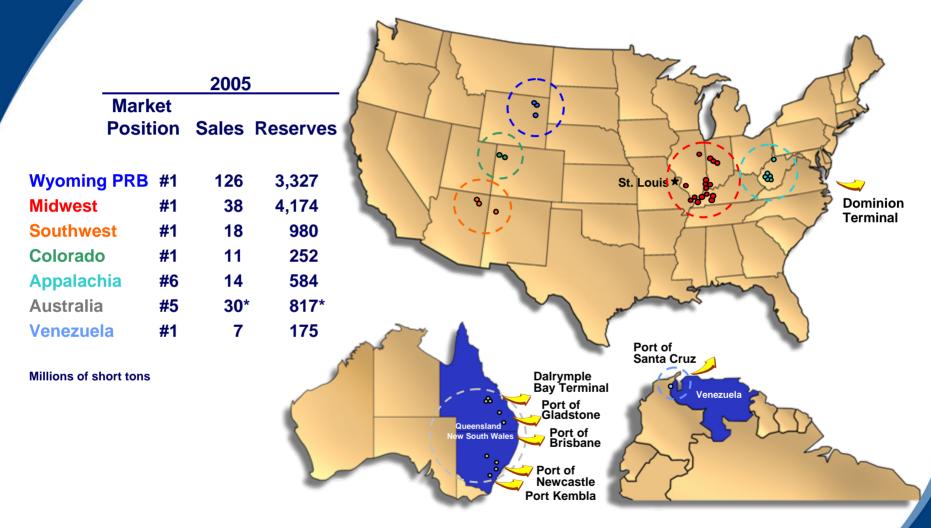
Jacob Williams Vice President Generation Development Peabody Energy

#### November 30, 2006



#### Peabody

### World's Largest Coal Company: Peabody's Base Portfolio of Operations



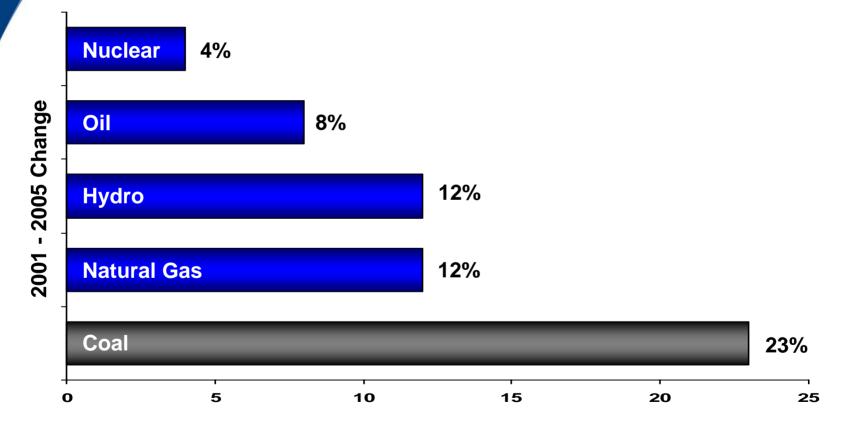
· Pro forma including Excel (and operations in development).

2005 sales volume in millions of short tons. Venezuela sales volume for Paso Diablo Mine, of which Peabody owns a 25.5% interest. Reserves based on 2005 proven and probable for areas shown. Source: Peabody analysis & industry reports.



# Global Coal Use Soars 23%, or 1 Billion Tons, in 4 Years

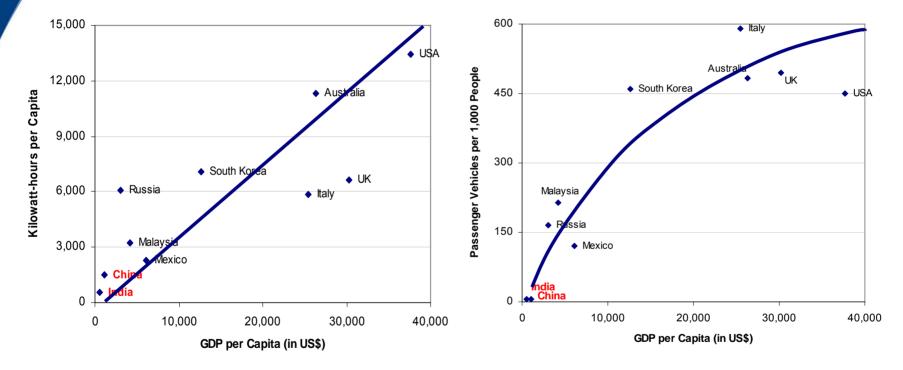
Four-Year Percent Change in Global Energy Consumption



# Developing Countries Will Greatly Expand Per-Capita Energy Use

#### **Electricity Usage per Capita**

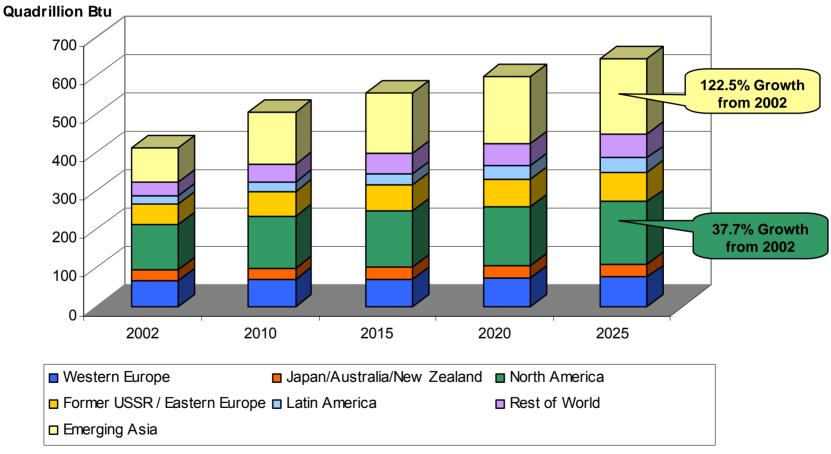
#### **Passenger Vehicles per Capita**



Per-Capita Coal Use Just 1/3rd (China) and 1/9th (India) the U.S. Level

# Developing Regions Drive Energy Consumption Growth

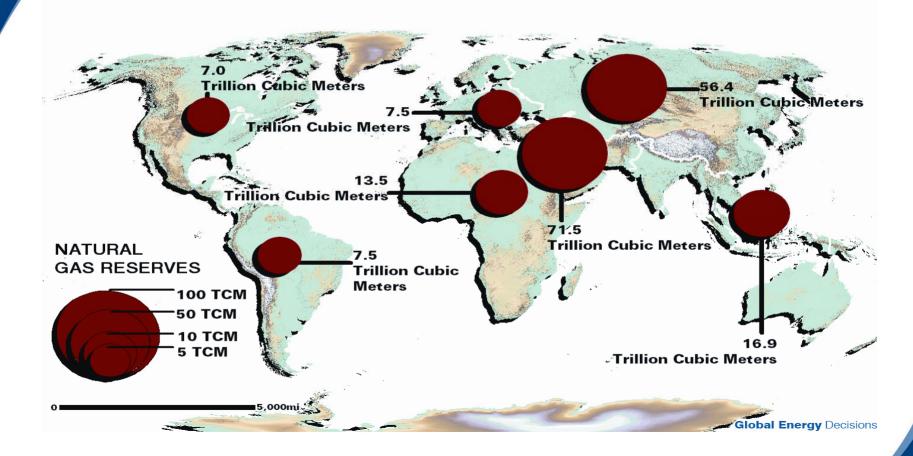
#### **Total Primary Energy Consumption by Region**





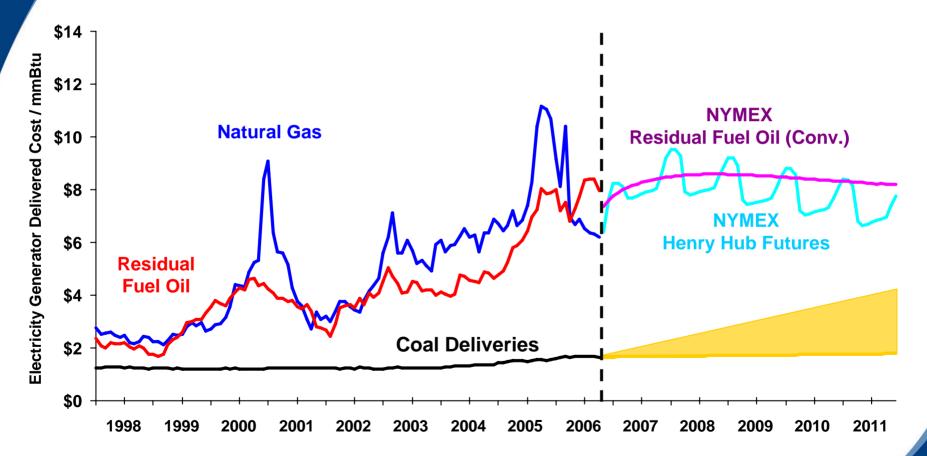
# Like Oil, Natural Gas Supplies Rely on High-Risk Regions

Most Gas Reserves Are in the Middle East and Asia



# High Oil & Gas Prices Magnify Coal's Competitive Advantage

Prairie State Advantage Significant Reduction of Delivered Fuel Cost Volatility



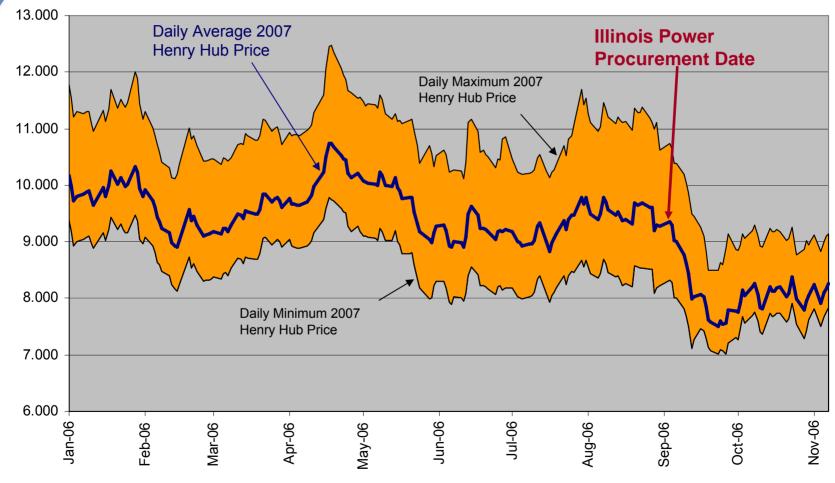
Delivered cost of fossil fuel at steam electric utility plants.

Peabodu

Source: Platts Fossil-Fuel Receipts at Steam-Electric Utility Plants through November 2005. EIA February 2006 Short-Term Energy Outlook, December 2005 – December 2006. NYMEX HH Futures November 2007 – December 2011, ino.com on October 17, 2006.

# Gas/Power Procurement: Timing is Everything

#### **Calendar 2007 Henry Hub Gas Price**

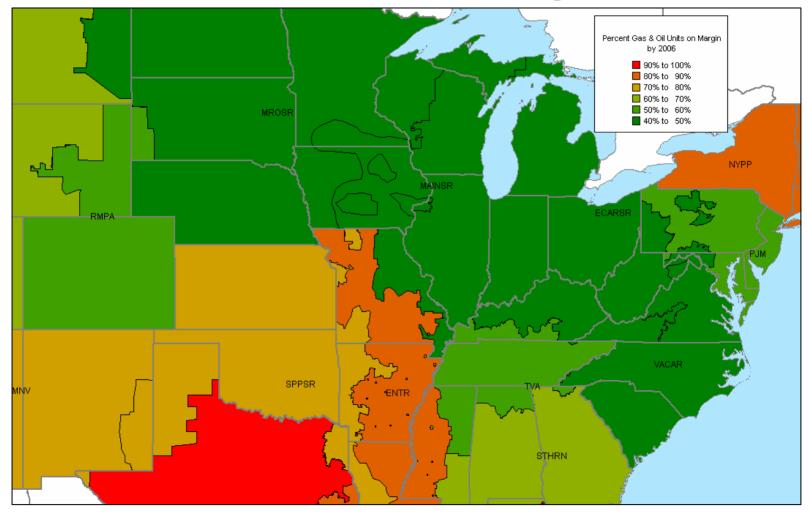


2007 Gas Prices Drop Over \$1.00/mmbtu (\$7-8/MWh) after Auction



# Gas/Oil Set Electric Market Price Almost 50% of the Time

% Hours Gas/Oil Generation Marginal Fuel

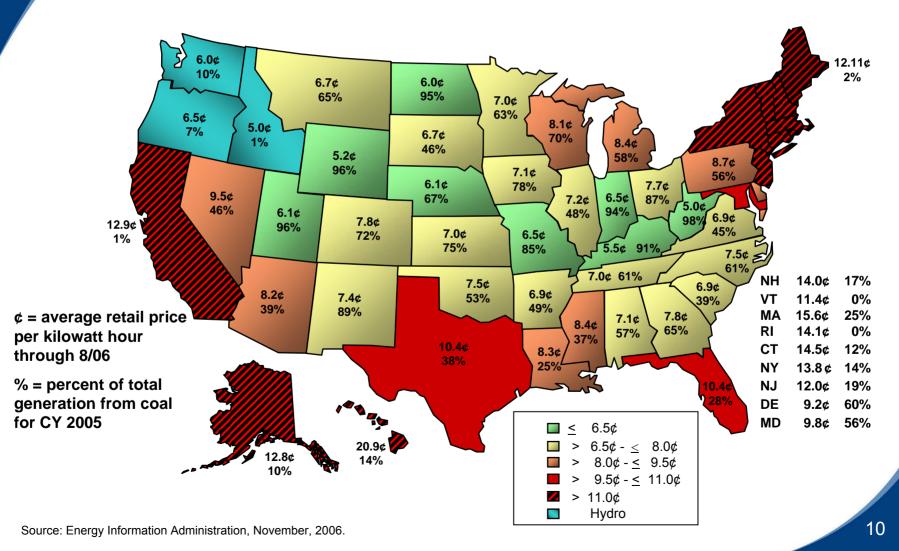


Wood MacKenzie North American Power Outlook: 2006-2026, August 2006.

#### Peabody

# Over 51% of U.S. Electricity is from Coal Source of Low Cost Electricity in U.S.

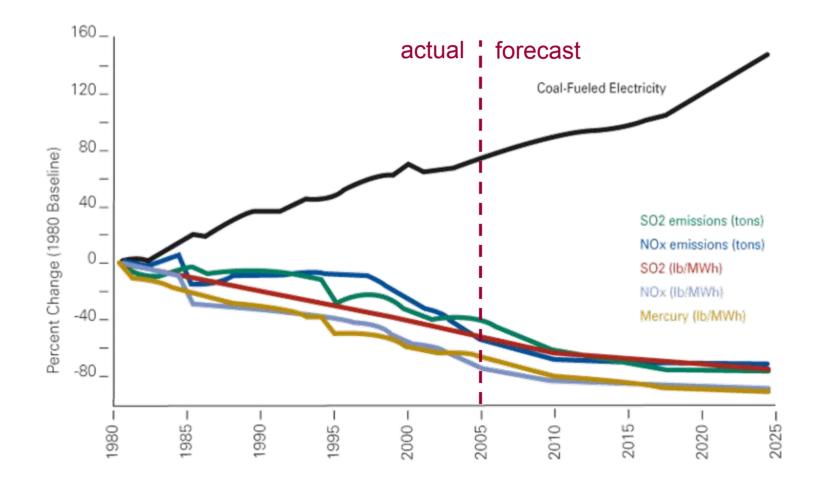
#### Retail Cost Per kWh & Percent of Coal Generation





# **Coal-Based Electricity Increased 80% Since 1980 While Emissions Improved**

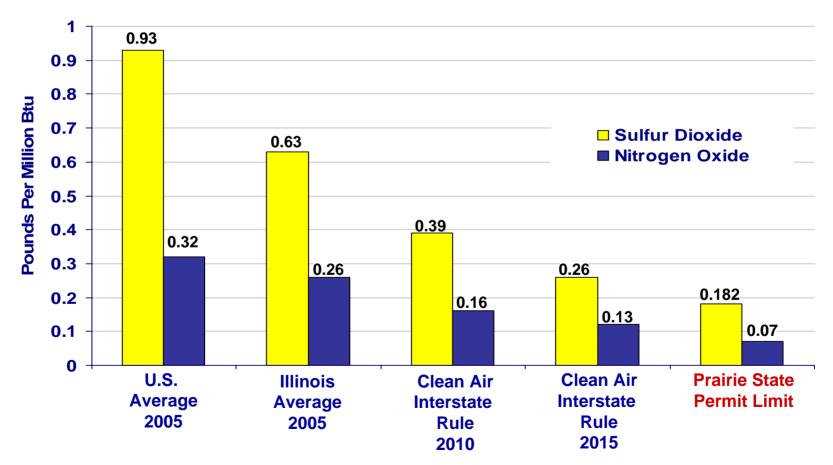
#### **Reductions Continue with Existing Plants**





# Prairie State Low-Cost, Low Emissions Energy

**Cleanest Coal plant in Illinois if On-line Today** 



Source: EPA National Air Markets Program; EIA Annual Review 2005

# **Prairie State Energy Campus**

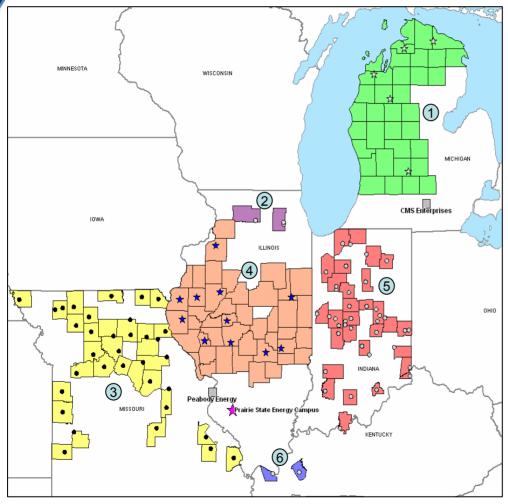
#### New Low-Cost, Clean Coal Generation



Prairie State Energy Campus Washington County, Illinois

- 40 miles Southeast of St. Louis in Illinois
- 1,600 MW supercritical generating plant fueled by 6+ million ton/year adjacent mine
- Received all permits needed to operate plant
- Cleanest coal plant in Illinois and 15% more CO<sub>2</sub> efficient than existing coal fleet
- 53% of project owned by a group of Midwestern municipals and cooperatives
- Additional 30% of ownership is committed CMS and Peabody
- Average 2,000 construction jobs over 4 years and 450 long-term jobs
- Targeting generation in the 2011 timeframe

# Prairie State Partners Serve Nearly 2 Million People In 5 States



1. Wolverine Power Supply Cooperative, Inc.

- Abbreviation: WPSC
- 400,000 people served

#### 2. Northern Illinois Municipal Power Agency

- Abbreviation: *NIMPA*
- 52,000 people served

#### 3. Missouri Joint Municipal Electric Utility Commission

- Abbreviation: *MJMEUC*
- 800,000 people served

#### 4. Soyland Power Cooperative, Inc.

- Abbreviation: Soyland
- 156,000 people served

#### 5. Indiana Municipal Power Agency

- Abbreviation: IMPA
- 340,000 people served

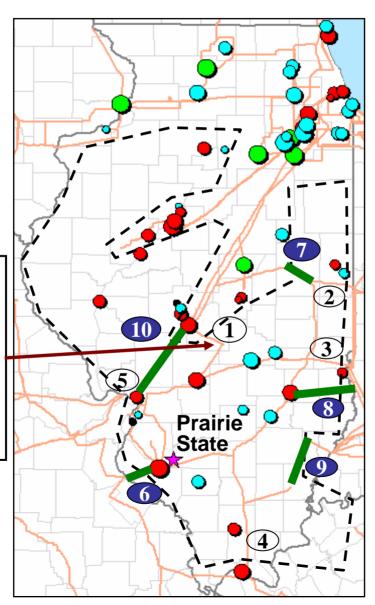
#### 6. Kentucky Municipal Power Agency

- Abbreviation: *KMPA*
- 54,000 people served

### Peabodu

# **Transmission Enhancements Needed to Access Broader Electricity Market**

**Only 1 HV Transmission** Path Connecting Northern to **Central/Southern** Illinois



#### Legend:



- Natural Gas
- Nuclear
  - Existing HV Transmission Lines
  - Potential HV **Transmission Lines**
- Existing HV (1)



Transmission Path Potential HV



# Potential Improvements in Illinois Electric Procurement Process

- Enhance transmission into the State and within the State to allow:
  - More out-of-state generation to bid in to Illinois auction
  - More generation within Illinois to bid Intrastate (North to South and South to North)
  - Few bids from out-of-state low cost generators (AES IPL, Associated Electric, Cinergy, EKPC, KCP&L, LGE, MidAmerican, NIPSCO & Vectren)
- Portion of power could be purchased on much longer term (10 20 years) basis to foster new, very clean coal and renewable resource competition
  - Old coal and nuclear units could never had been built with 3 year contracts
- Procure power at different times throughout the year to avoid potentially buying all at an absolute or relative peak price period.
- Procure power in "natural" generation abilities, not just full requirements. More generators able to compete.

# Peabody Participating in Multiple Btu Conversion Opportunities

### Gasification

(Industrial or Pipeline)

- 30% ownership in Econo-Power International
- PRB and Illinois Basin coal transformed into low-Btu gas
- Cost effective at \$5 to \$6/mmBtu



- Agreement with Arclight to evaluate Illinois location for pipelinequality gas
- ConocoPhillips and Fluor participating in technology and plant design
- Pipeline-quality natural gas competitive as low as \$6 per mmBtu

#### Liquefaction



Planned "Coal to Diesel" Plant in Inner Mongolia, China

- High gas prices point to need for coal-to-liquids
- Coal-to-liquids at \$35 – \$40/barrel oil
- Peabody partnership with Rentech for coal to liquids plant

#### Hydrogen



- Peabody part of
  FutureGen Industrial
  Alliance
- Goal: Generation and hydrogen; near-zero emissions; CO<sub>2</sub> sequestration
- Alliance includes
  Southern Company,
  AEP, Huaneng
- \$700 million from DOE; \$250 million from industry 17



# Steps to Achieve Affordable Energy and Increasing Clean

- Coal-based generation and Btu conversion projects must play a major role to provide affordable energy in the US
- Lead times on these projects from conception to completion are 6 – 10 years and significant resources (\$10 – 20 M during permitting)
  - Require predictable permit and appeal timelines
- Capital intensive investment (multiple billions) with asset life of 30 – 40 years
  - Require implicit (ratebase) or explicit long term contracts to finance
- Coal-based generation and Btu conversion projects are part of the solution to an increasingly clean environment.