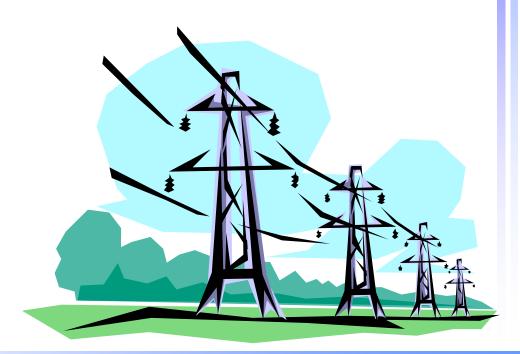
The Midwest Independent Transmission System Operator, Inc.

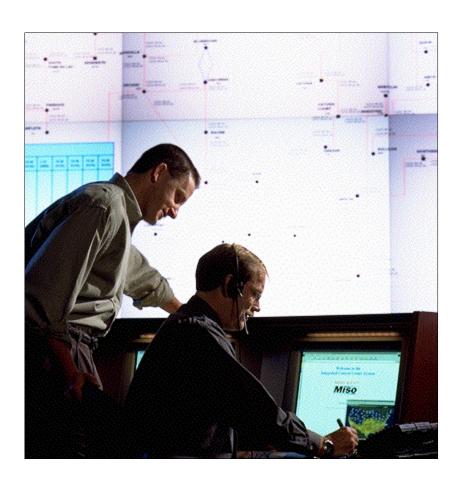
An update

By Jim Torgerson
President and CEO
Midwest Independent Transmission System Operator, Inc.

Illinois Energy Policy, 21st Century May 23, 2002 Springfield, Illinois



Overview



- Who We Are
- What We're Accomplishing
- Where We're Headed



Who We Are

- Independent, non-profit grid operator for the transmission of high voltage electricity across much of the Midwest
- Member based
 - Utilities
 - End Users
 - Consumer groups
 - Marketers
- Nation's first FERC approved Regional Transmission Organization (RTO)



What We Do as an RTO

- Provide regionwide transmission service under one tariff – from reservations to billing and settlements
- Provide non-discriminatory open access to the grid
- Enhance reliability

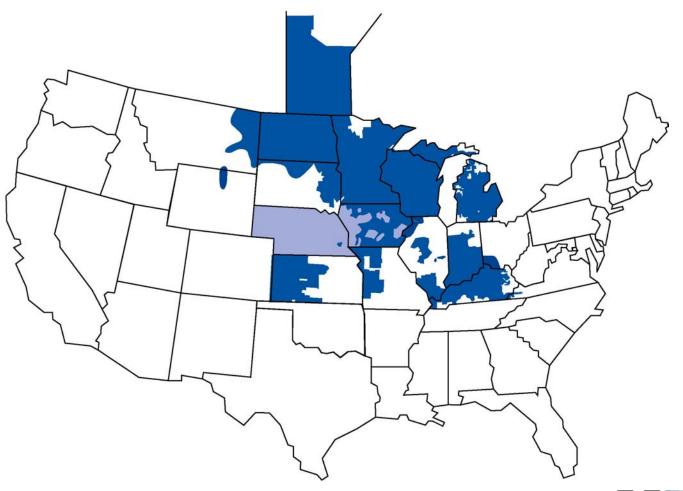


MISO Scope

- 189+ employees in Carmel, St. Paul
- 27 members who own transmission facilities
- 41 non-transmission owning members
- Scope:
 - 83,305 MW peak load
 - 90,639 transmission line miles
 - More than 14.7 million customers
 - More than \$9.7 billion transmission assets



Midwest ISO Service Territory





Transmission Owning Members

- Alliant Energy (part of TRANSLink)
- Aquila, Inc. (formerly UtiliCorp)
- American Transmission Company (ATC) (includes Alliant-WP&L, MG&E, WPS, UPPCO and WE transmission facilities)
- CILCO
- Cinergy Services
- Hoosier Energy
- IMPA
- IP&L
- LG&E
- Lincoln Electric System

- Michigan Electric Transmission
 Company
- Minnesota Power
- Montana-Dakota Utilities
- Northwestern Wisconsin Electric Company
- Otter Tail Power Company
- Southern Illinois Power Coop.
- City of Springfield, Illinois
- Vectren (formerly SIGECO)
- Wabash Valley Power
- NSP/Xcel Energy (part of TRANSLink)



Non-Transmission Owning Members

Marketers

- Allegheny Energy Supply
- American Electric Power Co.
- Automated Power Exchange, Inc.
- Cargill-Alliant, LLC
- Connectiv Energy Supply Inc.
- Constellation Power Source, Inc.
- Consumers Energy
- Coral Power
- Detroit Edison
- Dominion Energy Marketing, Inc.
- El Paso Merchant Energy Co.
- Exelon Generation Co. LLC (Commonwealth Edison)

- Mirant Americas Energy Marketing, L.P.
- NRG Power Marketing
- PPL Energy Plus, LLC
- PSEG Energy Resources
- Quest Energy LLC
- Reliant Energy Inc.
- Sempra Energy Trading Co.
- Tenaska Power Services Co.
- UBS AG
- Williams Energy Marketing



Non-Transmission Owning Members

Industrial Customers

- Granite City Steel (IL)
- Air Products and Chemicals (OH)

IPPs

- Calpine Power Services Co.
- Duke Energy North America, LLC
- Dynegy, Inc. (Illinois Power)
- Edison Mission Marketing & Trading, Inc.
- Indeck-Rockford, LLC
- PG&E Generating Co.

Munis/Coops/TDUs/Other

- Ameren Energy Marketing
- American Municipal Power, Ohio
- Cleveland Public Power
- FirstEnergy Corp.
- Illinois Municipal Electric
- Madison Gas & Electric
- Missouri River Energy Services
- Wisconsin Public Power Inc.
- WPS Resources Corp.
- Wisconsin Electric Power Co.



MISO Operations

- Commercial operations began February 1
 - Transmission customers can request service from MISO OASIS under MISO tariff
 - Focus is on delivering value to customers

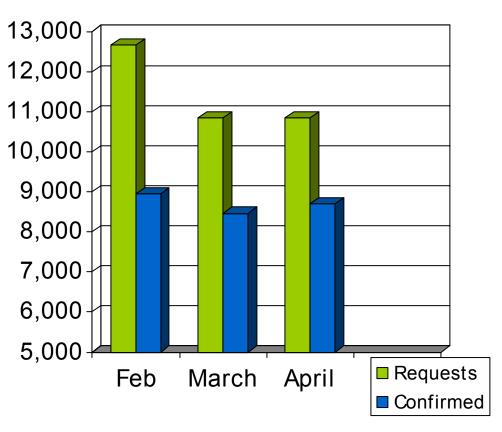


Benefits to Customers

- Coordinated scheduling
- Lower transmission costs
- Increased wholesale supply options
- Standardized market rules
- Enhanced reliability
- One-stop shopping
- Creation of market-based incentives



Reservations



Queued Reservations

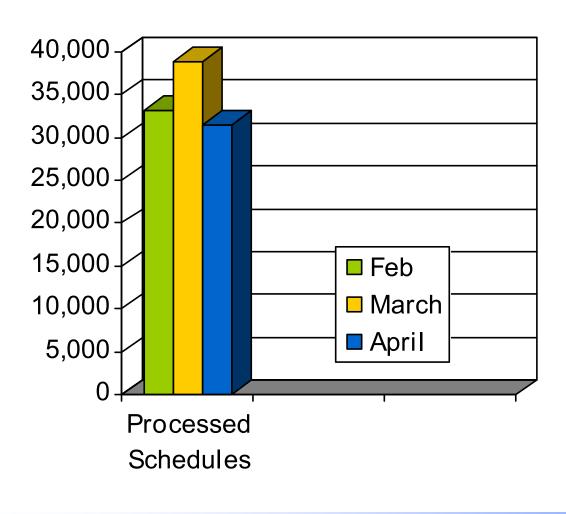
Feb: 12,666

March: 10,843

April: 10,844



Scheduled Interchange



Scheduled Interchange

Feb 33,185

March 38,944

April 31,420



Planning Responsibilities

- Sole authority for providing long-term transmission service
 - Evaluate delivery service requests
 - Evaluate interconnection service requests
- Develop coordinated expansion plans



MISO Planning Studies

- Transmission Delivery Service
- Generation Interconnection
- Expansion Plan Development



MISO Planning Studies

<u>Upgrades</u>

- Under OATT, TOs must build upgrades required to accommodate long-term firm service request
- Tariff provides for full recovery of costs by those investing in upgrades
 - Roll-in to base rates, or
 - Direct assignment to transmission customer





Where We're Headed

Merging with Southwest Power Pool

MOU with Tennessee Valley Authority



 Alliance Companies to participate

Geographic Scope:

From Canada to Texas; From Wyoming to the East Coast

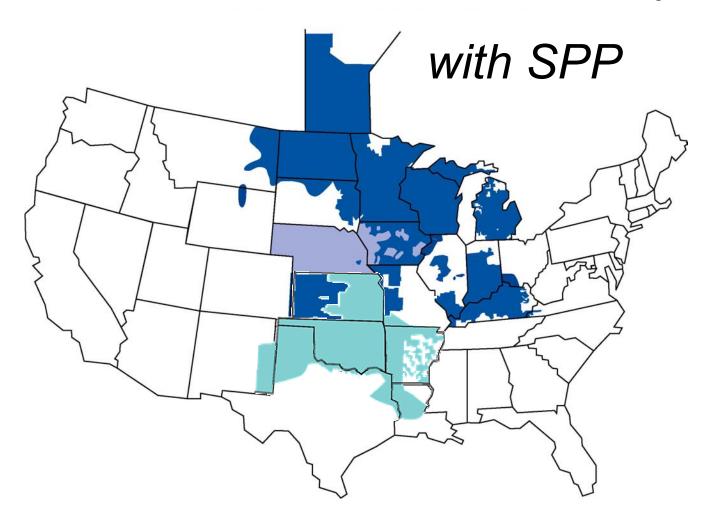
26 states, the District of Columbia and province of Manitoba

Merger with SPP

- Will extend MISO footprint into Arkansas,
 Louisiana, Texas, Oklahoma and New Mexico and expand footprint in Missouri and Kansas
- Additional scope and configuration is a key FERC requirement for RTOs
- Spreads our costs among greater number of members
- Ultimately consumers benefit with lower costs



Midwest ISO Service Territory





Joint and Common Market

- Single energy and transmission market for combined footprint (26 states +)
- Single set of market rules
- One-stop shopping for all customers
- Single approach to managing congestion
- Market designed by customers



The Reason

- Create largest robust market for buying /selling of electricity
- More competitive to more retail distributors
- Increase supply options
- Advance restructuring of wholesale electric market in U.S.
- Create price transparency



Overall Benefits

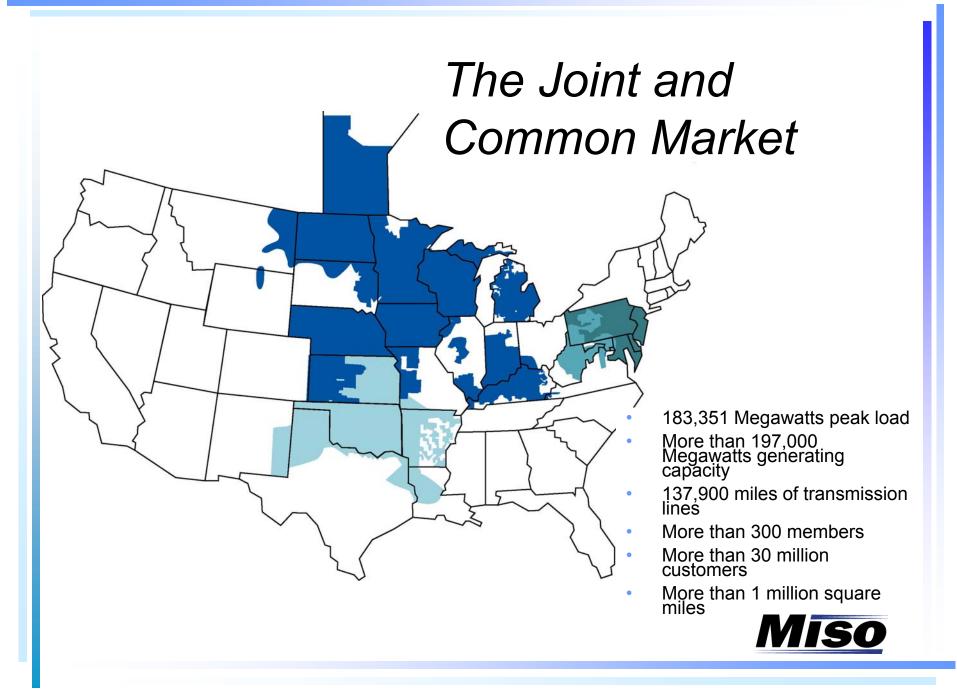
- A market creates price transparency.
- A larger, robust market will mitigate market power.
- Integration will create more wholesale supply options.



Overall Benefits (continued)

- Access to more power supplies should allow for more efficient use of the diverse generation.
- Differing weather patterns allow for optimization of resources.
- Market-based solutions will assist in meeting future reliability needs.





Questions?

For more information

www.midwestiso.org

www.miso-pjm-spp.com

